

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2013
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	38,034	--	--	60,362	21,932	-10,742	2,376	105,564	1,646	0	117,915
Natural Gas Plant Liquids and Liquefied Refinery Gases	13,298	-473	1,277	3,366	1,223	--	-8,303	3,578	2,743	20,673	35,395
Pentanes Plus	1,460	-473	--	21	3,096	--	799	624	2,467	214	7,485
Liquefied Petroleum Gases	11,838	--	1,277	3,345	-1,873	--	-9,102	2,954	276	20,459	27,910
Ethane/Ethylene	4,279	--	--	11	-1,871	--	24	--	--	2,395	3,614
Propane/Propylene	5,104	--	3,279	2,974	-1,185	--	-6,487	--	70	16,589	15,533
Normal Butane/Butylene	1,630	--	-2,031	208	591	--	-2,564	1,682	206	1,074	6,485
Isobutane/Isobutylene	825	--	29	152	592	--	-75	1,272	--	401	2,278
Other Liquids	--	24,486	--	153	-11,457	-4,422	302	8,164	790	-496	50,508
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	24,487	--	68	-17,050	380	-309	7,649	545	0	7,781
Hydrogen	--	--	--	--	--	775	--	775	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	24,487	--	--	-17,050	-364	-296	6,824	545	0	7,752
Fuel Ethanol ⁶	--	23,253	--	--	-16,276	-86	-214	6,563	543	0	7,153
Renewable Fuels Except Fuel Ethanol	--	1,234	--	--	-774	-279	-82	261	2	0	599
Other Hydrocarbons	--	--	--	68	--	-31	-13	50	--	0	29
Unfinished Oils	--	--	--	--	-264	--	219	13	--	-496	12,764
Motor Gasoline Blend. Comp. (MGBC)	--	-1	--	85	5,857	-4,802	392	502	245	0	29,963
Reformulated	--	--	--	--	527	-551	-248	224	--	0	5,844
Conventional	--	-1	--	85	5,330	-4,251	640	278	245	0	24,119
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	9	122,614	1,067	4,256	5,166	1,704	--	1,129	130,279	79,679
Finished Motor Gasoline	--	9	66,207	51	1,318	4,887	-611	--	1	73,083	23,705
Reformulated	--	--	10,653	--	--	420	--	--	--	11,073	--
Conventional	--	9	55,554	51	1,318	4,467	-611	--	1	62,010	23,705
Finished Aviation Gasoline	--	--	47	2	10	--	-16	--	--	75	186
Kerosene-Type Jet Fuel	--	--	6,960	--	280	--	49	--	168	7,023	7,046
Kerosene	--	--	163	1	--	--	-17	--	0	181	205
Distillate Fuel Oil	--	--	31,791	179	3,637	279	566	--	166	35,154	31,980
15 ppm sulfur and under ⁷	--	--	32,112	175	3,468	279	949	--	13	35,072	30,461
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	169	4	169	--	-185	--	96	431	953
Greater than 500 ppm sulfur	--	--	-490	--	--	--	-198	--	56	-348	566
Residual Fuel Oil ⁸	--	--	1,418	289	-863	--	201	--	377	266	1,578
Less than 0.31 percent sulfur	--	--	--	1	--	--	84	--	NA	NA	224
0.31 to 1.00 percent sulfur	--	--	151	242	--	--	9	--	NA	NA	199
Greater than 1.00 percent sulfur	--	--	1,267	46	-863	--	108	--	NA	NA	1,155
Petrochemical Feedstocks	--	--	1,232	123	-181	--	-34	--	--	1,208	619
Naphtha for Petro. Feed. Use	--	--	905	74	-181	--	-24	--	--	822	511
Other Oils for Petro. Feed. Use	--	--	327	49	--	--	-10	--	--	386	108
Special Naphthas	--	--	7	44	18	--	-1	--	13	57	138
Lubricants	--	--	154	113	236	--	-13	--	186	330	534
Waxes	--	--	29	4	--	--	20	--	46	-33	38
Petroleum Coke	--	--	5,408	68	--	--	628	--	137	4,711	2,411
Marketable	--	--	3,918	68	--	--	628	--	137	3,221	2,411
Catalyst	--	--	1,490	--	--	--	--	--	--	1,490	--
Asphalt and Road Oil	--	--	4,578	191	-199	--	941	--	33	3,596	11,156
Still Gas	--	--	4,197	--	--	--	--	--	--	4,197	--
Miscellaneous Products	--	--	423	2	--	--	-9	--	1	433	83
Total	51,332	24,022	123,891	64,948	15,954	-9,997	-3,921	117,306	6,309	150,455	283,497

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.